

OQ GAS NETWORKS SAOG

**Condensed interim financial information
for the period ended 31 March 2025**

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Condensed statement of financial position

As at

		31 March 2025 RO (unaudited)	31 December 2024 RO (audited)
Assets	Notes		
Non-current assets			
Capital work in progress	13	952,750	940,337
Concession receivables	14	902,827,387	909,265,346
Contract assets	14	124,457,202	117,045,327
Right of use assets	15	9,183,828	9,372,503
Investment properties	16	3,634,052	3,670,288
Deferred tax assets		7,552,536	7,195,979
		<u>1,048,607,755</u>	<u>1,047,489,780</u>
Current assets			
Concession receivables	14	30,869,283	30,869,283
Inventories	17	2,936,225	2,968,613
Trade and other receivables	18	17,961,601	13,684,135
Cash and cash equivalents	19	21,709,125	15,816,311
		<u>73,476,234</u>	<u>63,338,342</u>
Total assets		<u>1,122,083,989</u>	<u>1,110,828,122</u>
Equity and liabilities			
Equity			
Share capital	20	433,062,392	433,062,392
Legal reserve	20	42,170,404	40,910,742
Actuarial reserve		75,721	75,721
Retained earnings		141,811,292	151,781,006
Total equity		<u>617,119,809</u>	<u>625,829,861</u>
Liabilities			
Non-current liabilities			
Term loan	21	345,805,838	345,669,934
Employees' end of service benefits	23	450,853	578,153
Lease liabilities	24	10,133,383	10,448,558
Deferred income	22	5,239,884	5,262,377
Deferred tax liabilities		63,010,401	60,443,332
		<u>424,640,359</u>	<u>422,402,354</u>
Current liabilities			
Term loan	21	9,267,800	9,267,800
Lease liabilities	24	495,795	198,210
Trade and other payables	25	70,560,226	53,129,897
		<u>80,323,821</u>	<u>62,595,907</u>
Total liabilities		<u>504,964,180</u>	<u>484,998,261</u>
Total equity and liabilities		<u>1,122,083,989</u>	<u>1,110,828,122</u>

These condensed interim financial information were authorized for issuance by the Board of Directors on 29 April 2025.

The accompanying notes form an integral part of these condensed interim financial information.

**Condensed statement of profit or loss and other comprehensive income
for the three months period ended 31 March (unaudited)**

		2025	2024
	Notes	RO	RO
Income			
Revenue	6	17,677,022	16,162,437
Finance income	10	19,393,268	19,303,343
Other income	9	199,798	1,677,840
		<u>37,270,088</u>	<u>37,143,620</u>
Expenses			
Construction costs	6	(7,986,781)	(6,522,217)
Operating expenses	7	(5,839,463)	(5,822,027)
Administrative expenses	8	(3,308,235)	(2,687,586)
Finance cost	11	(5,328,479)	(6,335,950)
		<u>(22,462,958)</u>	<u>(21,367,780)</u>
Profit before income tax		14,807,130	15,775,840
Taxation	12	(2,210,512)	(2,208,617)
Profit for the period		<u>12,596,618</u>	<u>13,567,223</u>
<i>Other comprehensive loss:</i>			
Other comprehensive loss for the period		-	-
Total comprehensive income for the period		<u>12,596,618</u>	<u>13,567,223</u>
Basic and diluted earnings per share (Baiza)	28	<u>2.91</u>	<u>3.13</u>

The accompanying notes form an integral part of these condensed interim financial information.

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Condensed statement of changes in equity for the three months period ended 31 March 2025

	Notes	Share capital RO	Legal reserve RO	Actuarial reserve RO	Retained earnings RO	Total equity RO
At 1 January 2024 (audited)		433,062,392	36,131,199	120,640	177,665,996	646,980,227
<i>Total comprehensive income for the period</i>						
Profit and total comprehensive income for the period		-	-	-	13,567,223	13,567,223
Transfer to legal reserve	20	-	1,356,722	-	(1,356,722)	-
<i>Transaction with owners:</i>						
Dividend	20	-	-		(43,999,791)	(43,999,791)
At 31 March 2024 (unaudited)		<u>433,062,392</u>	<u>37,487,921</u>	<u>120,640</u>	<u>145,876,706</u>	<u>616,547,659</u>
At 1 January 2025 (audited)		433,062,392	40,910,742	75,721	151,781,006	625,829,861
<i>Total comprehensive income for the period</i>						
Profit and total comprehensive income for the period		-	-	-	12,596,618	12,596,618
Transfer to legal reserve	20	-	1,259,662	-	(1,259,662)	-
<i>Transaction with owners:</i>						
Dividend	20	-	-	-	(21,306,670)	(21,306,670)
At 31 March 2025 (unaudited)		<u>433,062,392</u>	<u>42,170,404</u>	<u>75,721</u>	<u>141,811,292</u>	<u>617,119,809</u>

The accompanying notes form an integral part of these condensed interim financial information.

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Condensed statement of cash flows for the three months period ended 31 March (unaudited)

	Note	2025 RO	2024 RO
Operating activities			
Profit before income tax		14,807,130	15,775,840
Adjustments for:			
Depreciation		224,911	264,154
Provision for obsolete inventories	9	(1,178)	-
Provision for employees' end of service benefits	23	37,945	43,204
Income on concession assets	10	7,635,035	7,884,392
Deferred income	9	(34,374)	(6,090)
Profit and interest on short term deposits and call accounts	10	(183,027)	(223,977)
Finance cost	11	5,328,479	6,335,950
Operating cash flows before working capital changes		27,814,921	30,073,473
Working capital changes:			
Inventories		33,566	(55,784)
Trade and other receivables		(4,277,466)	(2,882,745)
Trade and other payable		(4,475,020)	(16,316,109)
Cash generated from operations		19,096,001	10,818,835
Employees' end of service benefits paid	23	(165,245)	-
Interest paid		(5,060,415)	-
Profit and interest received on short term deposits and call accounts	10	183,027	223,977
Receipt of connection fee	22	11,881	345,425
Net cash generated from operating activities		14,065,249	11,388,237
Investing activities			
Additions in capital work in progress	13	(12,413)	-
Additions in contract asset	6	(7,986,781)	(6,522,217)
Net cash used in investing activities		(7,999,194)	(6,522,217)
Financing activities			
Proceeds from term loan	20	-	29,000,000
Payment of lease liabilities	24	(173,241)	(179,320)
Dividend paid	20	-	(43,999,791)
Net cash used in financing activities		(173,241)	(15,179,111)
Net increase (decrease) in cash and cash equivalents		5,892,814	(10,313,091)
Cash and cash equivalents at the beginning of the period	19	15,816,311	23,770,963
Cash and cash equivalents at the end of the period	19	21,709,125	13,457,872

The accompanying notes form an integral part of these condensed interim financial information.

**Notes to the condensed interim financial information
for the three months period ended 31 March 2025****1 Legal status and principal activities**

OQ Gas Networks SAOG (“the Company”) was incorporated as a closely held joint-stock company under the Commercial Companies Law of Oman on May 23, 2000. On October 24, 2023, the Company was listed on the Muscat Stock Exchange (MSX) following the OQ SAOC’s (Parent Company) decision to undertake a secondary sale of up to 49% of its shares through an Initial Public Offering (IPO). Since 2023, the Parent Company, which is wholly owned by the Government of the Sultanate of Oman via the Oman Investment Authority (“OIA” / “Ultimate Parent Company”), retains a 51% ownership stake in the Company.

The Company’s operations were initially governed by the Concession Agreement dated August 22, 2000, ratified by Royal Decree 78/2000 on August 28, 2000. From January 1, 2018, a new revenue and tariff mechanism, the Regulatory Asset Base (RAB), was introduced via an amendment to the August 22, 2000 Tariff and Transportation Agreement (“Amended TTA”). On June 9, 2020, the Company signed an Amended Concession Agreement with the Government of the Sultanate of Oman, which was ratified on October 28, 2020 by Royal Decree 122/2020. This Amended Concession Agreement, which supersedes the Amended TTA, maintains the same terms for determining and charging transportation charges, resulting in no change to the accounting treatment.

The Company’s objective is to acquire, construct, operate, maintain, repair and augment gas transportation pipelines and perform other activities relating to the gas transportation.

The Company holds 100% ownership of Energy Infrastructure Company LLC (“EIC”) (Previously Gas Transmission Company LLC (“GTC”)) registered in the Sultanate of Oman which is non-operational and hence not consolidated. The Company plans to use EIC to conduct any non-regulated business in the future.

2. Basis of preparation

These condensed interim financial information for the three months period ended 31 March 2025, have been prepared in accordance with IAS 34 Interim Financial Reporting, applicable provisions of the requirements of the Commercial Companies Law of Oman 2019 and Ministerial Decision 146/2021 issuing Commercial Companies Regulations and the applicable requirements of Capital Market Authority (CMA), and should be read in conjunction with the Company’s last annual financial statements as at and for the year ended 31 December 2024 (‘last annual financial statements’). They do not include all of the information required for a complete set of financial statements prepared in accordance with IFRS Standards. However, selected explanatory notes are included to explain events and transactions that are significant to an understanding of the changes in the Company’s financial position and performance since the last annual financial statements.

3. Application of new and revised International Financial Reporting Standards**a. New and amended standards adopted by the Company**

A number of new standards, amendments to standards and interpretations are effective for the periods beginning on 1 January 2025. Those which are relevant to the Company are set out below.

- Amendments to IAS 21, Lack of exchangeability.

b. New and revised IFRS in issue but not yet effective

The new and amended standards and interpretations that are issued, but not yet effective, up to the date of issuance of the Company’s condensed interim financial information are disclosed below.

**Notes to the condensed interim financial information
for the three months period ended 31 March 2025 (Continued)****3. Application of new and revised International Financial Reporting Standards
(continued)****b. New and revised IFRS in issue but not yet effective (continued)**

The Company intends to adopt these new and amended standards and interpretations, if applicable, when they become effective.

- Classification and measurement of financial instruments (amendments to IFRS 9 and IFRS 7). Effective date of this amendment is for annual periods beginning on or after 1 January 2026.
- Subsidiaries without public accountability (IFRS 19). Effective date of this amendment is for annual periods beginning on or after 1 January 2027.
- Presentation and disclosure in financial statements (IFRS 18). Effective date of this standard is annual periods beginning on or after 1 January 2027.

4. Summary of significant accounting policies

Except as described in note 3, the accounting policies applied in these interim condensed financial information are the same as those applied in the Company's financial statements as at and for the year ended 31 December 2024.

The policy for recognising and measuring income taxes in interim period is disclosed in note 12.

5. Critical judgments and key sources of estimation uncertainty

In preparing these interim condensed financial information, management has made judgements and estimates that affect the application of accounting policies and the reported amounts of assets and liabilities, income and expense. Actual results may differ from these estimates.

The significant judgements made by management in applying the Company's accounting policies and the key sources of estimation uncertainty were the same as those described in the last annual financial statements.

Measurement of fair values

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date, regardless of whether that price is directly observable or estimated using another valuation technique.

For financial reporting purposes, fair value measurements are categorised into Level 1, 2 or 3 based on the degree to which the inputs to the fair value measurements are observable and the significance of the inputs to the fair value measurement in its entirety, which are described as follows:

- Level 1: quoted prices (unadjusted) in active markets for identical assets or liabilities.
- Level 2: inputs other than quoted prices included in level 1 that are observable for the asset or liability, either directly (i.e. as prices) or indirectly (i.e. derived from prices).
- Level 3: inputs for the asset or liability that are not based on observable market data (unobservable inputs).

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Notes to the condensed interim financial information for the three months period ended 31 March 2025 (Continued)

6. Revenue

		31 March 2025 RO (unaudited)	31 March 2024 RO (unaudited)
	<i>Notes</i>		
<i>Services transferred over time:</i>			
Construction revenue	14.2	8,608,951	7,030,298
Allowance for expenditures		7,968,304	7,903,156
Allowance for pass-through cost		1,099,767	1,228,983
		<u>17,677,022</u>	<u>16,162,437</u>

6.1 Construction revenue is recognized on market-based margin on the construction cost of RO 7,986,781 (31 March 2024: RO 6,522,217), equal to the rate of return on assets pre-agreed with the regulator.

6.2 All revenue is generated from customers within the Sultanate of Oman.

7. Operating expenses

Employee costs		2,925,351	2,808,056
Pass through costs*		1,099,767	1,228,983
Repair and maintenance		996,334	936,409
Insurance		439,348	514,266
Depreciation of right of use assets	15	188,675	211,597
Catering and accommodation		164,248	103,038
Health and safety cost		25,740	19,678
		<u>5,839,463</u>	<u>5,822,027</u>

* Pass through costs represents fuel gas and regulator fees which are reimbursable on actual incurred basis presented as "Allowance for pass-through cost" in note 6.

8. Administrative expenses

Employee costs		2,196,051	1,691,098
Information technology costs		444,988	144,440
Legal and professional		253,768	291,700
Travel		96,545	119,229
Utilities and office expenses		58,159	74,834
Depreciation of investment property	16	36,236	52,557
Building and maintenance		145,077	175,327
Donations		5,000	-
Other expenses		72,411	138,401
		<u>3,308,235</u>	<u>2,687,586</u>

**Notes to the condensed interim financial information
for the three months period ended 31 March 2025 (Continued)**

9. Other income

		31 March 2025 RO (unaudited)	31 March 2024 RO (unaudited)
	<i>Notes</i>		
Allowance for operating expenditures related to prior periods	9.1	-	1,319,047
Tender fee and others		101,041	278,426
Amortization of deferred income	22	34,374	6,090
Income from investment property		74,278	74,277
Scrap sales		(11,073)	-
Reversal of provision for obsolete inventories	17	1,178	-
		199,798	1,677,840

- 9.1 During 2024, the regulator agreed to provide an adjustment for additional allowance for operating expenditures related to prior years.

10. Finance income

Income on concession assets	10.2	19,210,241	19,079,366
Profit / interest income on short term deposits and call accounts		183,027	223,977
		19,393,268	19,303,343

- 10.1 Finance income on concession arrangement represents the unwinding of discount on concession receivable and contract assets which are being recognized at amortized cost using the effective interest method.

- 10.2 Income on concession assets is as follows:

Concession receivables	14.1	17,117,138	14,725,578
Contract assets	14.2	2,093,103	4,353,788
		19,210,241	19,079,366

- 10.3 Income on concession assets are presented in the statement of cashflows as cashflow from operating activities as below:

Billed during the period	14.1 & 14.2	26,845,276	26,963,758
Income on concession assets during the period	14.1 & 14.2	(19,210,241)	(19,079,366)
		7,635,035	7,884,392

- 10.4 Profit on short term deposits and call accounts in Islamic banks is RO 178,239 (31 March 2024: RO 203,116) and interest on short term deposits and call accounts in conventional banks is RO 4,788 (31 March 2024: RO 20,861).

11. Finance cost

Interest on term loan from commercial banks		5,029,457	6,072,574
Amortization of deferred finance cost	21	135,904	119,467
Interest on lease liabilities	24	155,651	139,066
Net exchange loss		7,467	4,843
		5,328,479	6,335,950

**Notes to the condensed interim financial information
for the three months period ended 31 March 2025 (Continued)**

12. Taxation

Income tax expense is recognised at an amount determined by multiplying the profit (loss) before tax for the interim reporting period by management's best estimate of the weighted-average annual income tax rate expected for the full financial year. As such, the effective tax rate in the interim condensed interim financial information may differ from management's estimate of the effective tax rate for the annual financial statements.

The taxation charge for the period is comprised of:

	31 March 2025 RO (unaudited)	31 March 2024 RO (unaudited)
<i>Notes</i>		
Deferred tax in respect of :		
current period	2,160,512	2,208,617
prior year	50,000	-
	<u>2,210,512</u>	<u>2,208,617</u>

13 CAPITAL WORK IN PROGRESS

	31 March 2025 RO (unaudited)	31 December 2024 RO (audited)
<i>Notes</i>		
At 1 January	940,337	-
Additions during the period/year	<u>12,413</u>	<u>940,337</u>
At 31 March/31 December	<u>952,750</u>	<u>940,337</u>

Capital work in progress represents work done on project to construct pipelines to transport hydrogen and carbon dioxide. This relates to project under construction not covered under the service concession agreement.

**Notes to the condensed interim financial information
for the three months period ended 31 March 2025 (Continued)**

14. Concession assets

14.1 Concession receivables

		31 March 2025 RO (unaudited)	31 December 2024 RO (audited)
	<i>Notes</i>		
At 1 January		940,134,629	801,750,879
Transferred from contract assets	14.2	1,420,897	163,311,810
Transferred from / to investment property	16	-	893,295
Income on concession assets during the period/year	10	17,117,138	62,079,110
Billed during the period/year		(24,975,994)	(87,900,465)
At 31 March 2025/December 2024		933,696,670	940,134,629
Non-current / current:			
Non-current asset		902,827,387	909,265,346
Current asset		30,869,283	30,869,283
		933,696,670	940,134,629

**Notes to the condensed interim financial information
for the three months period ended 31 March 2025 (Continued)**

14. Concession assets (continued)

14.2 Contract assets

	<i>Notes</i>	Due from shipper RO	Due from others RO	Total RO
At 1 January 2025		116,145,377	899,950	117,045,327
Additions during the period	6	8,608,951	-	8,608,951
Transferred to concession receivables upon completion	14.1	(1,420,897)	-	(1,420,897)
Income on concession assets during the period	10	2,093,103	-	2,093,103
Billed received during the period		(1,869,282)	-	(1,869,282)
At 31 March 2025 (unaudited)		<u>123,557,252</u>	<u>899,950</u>	<u>124,457,202</u>
		Due from shipper RO	Due from others RO	Total RO
At 1 January 2024		240,290,734	899,950	241,190,684
Additions during the year		36,254,860	-	36,254,860
Transferred to concession receivables upon completion	14.1	(163,311,810)	-	(163,311,810)
Transferred from receivable from a related party		2,183,268	-	2,183,268
Income on concession assets during the year		12,588,042	-	12,588,042
Billed during the year		(11,859,717)	-	(11,859,717)
At 31 December 2024 (audited)		<u>116,145,377</u>	<u>899,950</u>	<u>117,045,327</u>

Concession receivables and contract assets have effective interest rate of 7.41% (2024: 7.42%) per annum and will be settled / recovered over the term of the Concession Agreement.

There has been no change in the estimation techniques or significant assumptions made during the current reporting period in assessing the loss allowance.

**Notes to the condensed interim financial information
for the three months period ended 31 March 2025 (Continued)**

15. Right of use assets

The Company leases building, land for various infrastructure and vehicles for operations.

Information about leases for which the Company is a lessee is presented below.

	<i>Notes</i>	Leasehold land RO	Motor vehicles RO	Building RO	Total RO
At 1 January 2024		7,932,536	-	402,741	8,335,277
Additions	24	1,779	1,828,128	20,645	1,850,552
Depreciation	7	(261,258)	(369,781)	(182,287)	(813,326)
At 31 December 2024 (audited)		<u>7,673,057</u>	<u>1,458,347</u>	<u>241,099</u>	<u>9,372,503</u>
At 1 January 2025		7,673,057	1,458,347	241,099	9,372,503
Depreciation	7	(65,314)	(80,800)	(42,561)	(188,675)
At 31 March 2025 (unaudited)		<u>7,607,743</u>	<u>1,377,547</u>	<u>198,538</u>	<u>9,183,828</u>

16. Investment properties

	<i>Notes</i>	31 March 2025 RO (unaudited)	31 December 2024 RO (audited)
<i>Cost</i>			
At 1 January		4,064,768	5,060,140
Transfer to concession receivable	14.1	<u>-</u>	<u>(995,372)</u>
At 31 March / December		<u>4,064,768</u>	<u>4,064,768</u>
<i>Accumulated depreciation</i>			
At 1 January		394,480	324,412
Charge for the period/year	8	36,236	172,145
Transferred to concession receivables	14.1	<u>-</u>	<u>(102,077)</u>
At 31 March / 31 December		<u>430,716</u>	<u>394,480</u>
Carrying amount		<u>3,634,052</u>	<u>3,670,288</u>

**Notes to the condensed interim financial information
for the three months period ended 31 March 2025 (Continued)**

17. Inventories

		31 March 2025 RO (unaudited)	31 December 2024 RO (audited)
	<i>Notes</i>		
Stores, spares and consumables		2,949,271	2,980,426
Less: Provision for obsolete inventories		(13,046)	(11,813)
		<u>2,936,225</u>	<u>2,968,613</u>

Movement in provision for obsolete inventories is as follows:

At 1 January		11,813	17,309
Provision written off /(written back)		2,411	(2,555)
Charge for the period/year	9	(1,178)	(2,941)
At 31 March 2025/31 December 2024		<u>13,046</u>	<u>11,813</u>

18. Trade and other receivables

Receivables from IGC	26 (c)	12,594,171	11,866,225
Due from related parties	26 (d)	511,600	462,967
		13,105,771	12,329,192
Prepaid insurance		946,124	160,328
Project management fee receivable from third parties		794,046	757,384
Allowance for expected credit loss		(21,010)	(21,010)
Advance to liquidity provider		2,040,000	-
Advances to contractors		19,919	37,687
Advances to employees		76,403	76,403
Accrued revenue		29,553	60,625
Other receivables		970,795	283,526
		<u>17,961,601</u>	<u>13,684,135</u>

19. Cash and cash equivalents

Cash at bank	21,696,628	15,807,469
Cash in hand	12,497	8,842
	<u>21,709,125</u>	<u>15,816,311</u>

Cash at bank comprises of cash at Islamic banks of RO 21,253,282 (31 December 2024: RO 15,167,816) and cash at conventional banks of RO 443,346 (31 December 2024: RO 639,653).

**Notes to the condensed interim financial information
for the three months period ended 31 March 2025 (Continued)**

20. Share capital and reserves

The Company's authorized share capital is RO 500,000,000 (31 December 2024: RO 500,000,000).

The paid-up share capital comprises of 4,330,623,920 shares of RO 0.100 each (31 December 2024: 4,330,623,920 shares of RO 0.100 each).

Details of shareholders who hold 10% or more of the Company's shares are as follows:

	Number of shares 31 March 2025 (unaudited)	% of share holding 31 March 2025 (unaudited)	Number of shares 31 December 2024 (audited)	% of share holding 31 December 2024 (audited)
OQ SAOC	<u>2,208,618,200</u>	<u>51</u>	<u>2,208,618,200</u>	<u>51</u>

Legal reserve

Article 132 of the Commercial Companies Law of Sultanate of Oman requires that 10% of the Company's net profit after tax to be transferred to a non-distributable legal reserve until the amount of the legal reserve equals to one-third of the Company's share capital. This reserve is not available for distribution. During the period, RO 1.26 million (31 March 2024: RO 1.36 million) has been transferred to legal reserve.

Dividend

On 7 January 2024, the shareholders approved to pay a dividend of 7.62 baisa per share relating to the third quarter ended on 30 September 2023.

On 18 March 2024, the shareholders approved to pay a final dividend of 2.54 baisa per share relating to the last quarter of the year ended 31 December 2023.

On 20 October 2024, the shareholders approved to pay a dividend of 5.75 baisa per share relating to the six-month period ended on 30 June 2024.

On 26 March 2025, the shareholders approved to pay a final dividend of 4.92 baisa per share relating to the third and fourth quarter of the year 2024.

21. Term loans

	31 March 2025 RO (unaudited)	31 December 2024 RO (audited)
Term loans	358,488,300	358,488,300
Less: unamortized transaction cost	<u>(3,414,662)</u>	<u>(3,550,566)</u>
	<u>355,073,638</u>	<u>354,937,734</u>
<i>Presented as:</i>		
Non-current liability	345,805,838	345,669,934
Current liability	<u>9,267,800</u>	<u>9,267,800</u>
	<u>355,073,638</u>	<u>354,937,734</u>

**Notes to the condensed interim financial information
for the three months period ended 31 March 2025 (Continued)**

21. Term loans (continued)

The movement in term loan is as follows:

		31 March 2025 RO (unaudited)	31 December 2024 RO (audited)
	<i>Notes</i>		
At January		358,488,300	333,124,380
Drawdown		-	35,000,000
Repayment		-	(9,267,800)
Exchange gain		-	(368,280)
		358,488,300	358,488,300

The unamortized transaction cost is as follows:

At January		3,550,566	3,656,025
Paid during the period/year		-	373,445
Amortised during the period/year	11	(135,904)	(478,904)
		3,414,662	3,550,566

At the reporting date, the unutilized balance of the term loans was RO 91 million (*31 December 2024: RO 91 million*)

22. Deferred income

The Company has received contributions in aid of construction of connection assets. Movement in the liability recognized in the statement of financial position is as follows:

At 1 January		5,262,377	4,673,519
Contributions received during the period / year		11,881	1,028,875
Contribution reversed during the period/year		-	(160,995)
Recognized as income during the period / year	9	(34,374)	(279,022)
At 31 March / 31 December		5,239,884	5,262,377

23. Employees' end of service benefits

The movement in employees' end of service benefits is as follows:

At 1 January		578,153	512,356
Charge for the period/year		37,945	99,471
Un-realised actuarial gain		-	44,919
Paid during the period/year		(165,245)	(78,593)
At 31 March / 31 December		450,853	578,153

**Notes to the condensed interim financial information
for the three months period ended 31 March 2025 (Continued)**
24. Leases liabilities

The movement in lease liabilities is as follows:

		31 March 2025 RO (unaudited)	31 December 2024 RO (audited)
	<i>Notes</i>		
At 1 January		10,646,768	9,075,256
New leases during the period/year		-	1,850,552
Interest expense	11	155,651	588,488
Payments		(173,241)	(867,528)
At 31 March 2025 / December 2024		10,629,178	10,646,768
<i>Presented as:</i>			
Non-current liability		10,133,383	10,448,558
Current liability		495,795	198,210
		10,629,178	10,646,768

25. Trade and other payables

Payables to contractors for construction contracts		18,810,918	16,582,271
Contract liability		17,244,986	17,810,816
Dividend payable		21,306,670	-
Accrued expenses and provisions		5,277,852	10,566,109
Trade payables		3,863,589	4,251,900
Interest payable on term loan		722,268	753,226
Due to related parties	26 (e)	13,287	108,440
Other payables		3,320,656	3,057,135
		70,560,226	53,129,897

26. Related parties

The Company enters into transactions with companies and entities that fall within the definition of a related party as contained in IAS 24 Related Party Disclosures. Related parties comprise the shareholders, directors, key management personnel and business entities that have the ability to control or exercise significant influence over financial and operating decisions of the Company. The Company maintains balances with these related parties which arise in the normal course of business from the commercial transactions at mutually agreed terms. Outstanding balances at year end are unsecured and settlement occurs in cash.

**Notes to the condensed interim financial information
for the three months period ended 31 March 2025 (Continued)**

26. Related parties (continued)

Government of Sultanate of Oman (the Government) indirectly owns the Company. The Company has applied the exemptions in IAS 24 related to transactions with the Government and other entities controlled, jointly controlled or significantly influenced by the Government. In this respect, the Company has disclosed certain information, to meet the disclosure requirements of IAS 24, in this note.

Most of the related party transactions are with the Government / state owned entities (such as IGC) and with the entities under common control by the Parent Company.

Details of significant related parties transactions are as under:

		31 March 2025 RO (unaudited)	31 March 2024 RO (unaudited)
	<i>Notes</i>		
<i>Transactions with shipper</i>			
Invoiced to IGC under RAB revenue rules		35,347,517	35,581,501
<i>Classified as:</i>			
Allowance for expenditures	6	7,968,304	7,903,156
Allowance for pass-through costs	6	1,099,767	1,228,983
Allowance for operating expenditures related to prior years	9	-	1,319,047
Billed during the period against concession receivable	14.1	24,975,994	22,940,079
Billed during the period against contract assets	14.2	1,869,282	4,023,679
Recognized in contract liability	25	(565,830)	(1,833,443)
		35,347,517	35,581,501
<i>Revenue from shipper</i>			
Construction revenue	6	8,608,951	7,030,298
Concession income	10	19,210,241	19,079,366
Fuel gas cost		1,014,760	1,178,979
<i>Transactions with other related parties</i>			
Income from investment property	9	74,278	74,277
Other income		17,303	236,608
Training cost		3,150	58,040
IT related services cost to Parent Company		398,247	146,067

**Notes to the condensed interim financial information
for the three months period ended 31 March 2025 (Continued)**

26. Related parties (continued)

(b) Key management personnel compensation is as follows:

Key management compensation and board remuneration during the period is as below:

		31 March 2025 RO (unaudited)	31 March 2024 RO (unaudited)
	<i>Notes</i>		
Short term benefits (Wages and salaries)		35,673	29,399
Other benefits		52,665	46,502
Board remuneration		63,800	43,750
		152,138	119,651

(c) Receivables from IGC

		31 March 2025 RO (unaudited)	31 December 2024 RO (audited)
Receivables from Integrated Gas Company	18	12,594,171	11,866,225

(d) Amounts due from Parent Company and other related parties under common control

Parent Company	18	5,828	-
Subsidiaries of the Parent Company	18	505,772	462,967
		511,600	462,967

(e) Amounts due to Parent Company and other related parties under common control

Parent Company	25	-	107,180
Subsidiaries of the Parent Company	25	13,287	1,260
		13,287	108,440

27. Commitments and contingencies

The Company is defending an action brought by MEM for indemnification of penalties MEM incurred due to delays in project delivery. Although liability is not admitted, if the defence against the action by MEM is unsuccessful, then the Company may be liable for an amount of RO 19.5 million (31 December 2024: RO 20.9 million). The Parent Company has agreed to indemnify the Company from and against any amount determined to be payable by the Company in respect of the MEM claim. Based on legal advice, the Company's management believes that the defence against the actions will be successful.

Notes to the condensed interim financial information for the three months period ended 31 March 2025 (Continued)

27. Commitments and contingencies (continued)

As at 31 March 2025, the Company had commitments pertaining to the capital projects under construction of RO 60.9 million (31 December 2024: RO 15.8 million).

28. Earnings per share

Earnings per share are calculated by dividing the net profit for the period by number of weighted average shares issued during the period.

		31 March 2025 RO (unaudited)	31 March 2024 RO (unaudited)
	Notes		
Profit for the period		12,596,618	13,567,223
Weighted average number of shares	20	4,330,623,920	4,330,623,920
Basic and diluted earnings per share		2.91	3.13

29. Financial instruments and financial risk management

Accounting classifications and fair values

Details of significant policies and methods adopted including the criteria for recognition for the basis of measurement in respect of each class of financial assets and financial liabilities are disclosed in note 5 to the condensed interim financial information.

		31 March 2025 (unaudited) RO	31 December 2024 (audited) RO
<i>Categories of financial instruments</i>			
Financial assets (at amortised cost)			
Concession receivables	14	933,696,670	940,134,629
Trade and other receivables excluding advances	18	17,865,279	13,570,045
Cash and bank balances	19	21,709,125	15,816,311
		<u>973,271,074</u>	<u>969,520,985</u>
Financial liabilities (at amortised cost)			
Term loan	21	355,073,638	354,937,734
Lease liability	24	10,629,178	10,646,768
Trade and other payables excluding contract liability	25	53,315,240	35,319,081
		<u>419,018,056</u>	<u>400,903,583</u>

Management believes that the fair values of other financial assets and liabilities of the Company are not considered to be significantly different to their carrying values at 31 March 2025.

The Company's activities expose it to a variety of financial risks including the effects of changes in market risk, (including foreign exchange risk and interest rate risk) liquidity risk and credit risk. The Company's overall risk management program focuses on the unpredictability of financial markets and seeks to minimise potential adverse effects on the Company's financial performance. Risk management is carried out by the management under policies approved by the Board of Directors.

**Notes to the condensed interim financial information
for the three months period ended 31 March 2025 (Continued)****30. Segment information**

Operating segments are reported in a manner consistent with the internal reporting provided to the chief operating decision-maker (“COD”). COD, who is responsible for allocating resources and assessing performance of the operating segments, has been identified as the strategic decisions maker. The Company’s operating activities are disclosed in note 1 to these condensed interim financial information. The strategic business unit is managed as one segment. For the strategic business unit, COD reviews internal management reports on a monthly basis. Performance is measured based on the profit before income tax, as included in the internal management reports. COD considers the business of the Company as one operating segment and monitors accordingly. The requirements of IFRS 8: Operating Segments - paragraphs 31 to 34 relating to entity wide disclosures have been covered under condensed statement of financial position, condensed statement of profit and loss and other comprehensive income and also in notes 1 to 5 to these condensed interim financial information.

31 COMPARATIVE INFORMATION

Certain comparatives information has been reclassified to conform to the presentation for the current period. Such reclassifications were made to improve the quality of presentation and do not affect previously reported profit or equity.